



This is a draft document for review
by the Oregon Greenhouse Gas Reporting Advisory Committee
April 1, 2010

Draft Proposed Rules

DIVISION 215

GREENHOUSE GAS REPORTING REQUIREMENTS

340-215-0010

Purpose and Scope

(1) The purpose of this division is to establish requirements and procedures for the annual registration and reporting of greenhouse gas emissions to the Department using Department-approved reporting protocols.

(2) Subject to the requirements in this Division and ORS 468A.100 through 468A.180, the Lane Regional Air Protection Agency is designated by the Environmental Quality Commission as the Agency to implement this Division within its area of jurisdiction. The requirements and procedures contained in this Division must be used by the Regional Agency to implement this Division unless the Regional Agency adopts superseding rules that are at least as restrictive as this Division.

Stat. Auth.: ORS 468A.050

Stats. Implemented: ORS 468 & 468A

340-215-0020

Definitions

The definitions in OAR 340-200-0020 and this rule apply to this division. If the same term is defined in this rule and 340-200-0020, the definition in this rule applies to this division.

(1) “**Biomass**” means non-fossilized and biodegradable organic material originating from plants, animals, and micro-organisms, including products, byproducts, residues and waste from agriculture, forestry, and related industries as well as the non-fossilized and biodegradable organic fractions of industrial and municipal wastes, including gases and liquids recovered from the decomposition of non-fossilized and biodegradable organic matter.

(2) “**Carbon dioxide**” (CO₂) means the chemical compound containing one atom of carbon and two atoms of oxygen.

(3) “**Carbon dioxide equivalent**” (CO₂e) means the quantity of a given greenhouse gas multiplied by a Global Warming Potential factor provided in Department-approved emissions reporting protocols.

(4) “**Categorically insignificant activity**” has the meaning given that term in OAR 340-200-0020~~(19)~~.

(5) “**Consumer-owned utility**” means a people’s utility district organized under ORS chapter 261, a municipal utility organized under ORS chapter 225 or an electric cooperative organized under ORS chapter 62.

~~(56)~~ “**Direct emissions**” means emissions from an air contamination source, including but not limited to fuel combustion activities, process related emissions, and fugitive emissions.

(7) “**Electricity service supplier**” has the meaning given that term in ORS 757.600.

~~(68)~~ “**Fugitive emissions**” has the meaning given that term in OAR 340-200-00550020~~(a) and (b)~~.

~~(79)~~ “**Global Warming Potential factor**” (GWP) means the radiative forcing impact of one mass-based unit of a given greenhouse gas relative to an equivalent unit of carbon dioxide over a given period of time.

~~(810)~~ “**Greenhouse gas**” means any gas that contributes to anthropogenic global warming including, but not limited to, carbon dioxide, methane, nitrous oxide, hydrofluorocarbons, perfluorocarbons, and sulfur hexafluoride.

~~(911)~~ “**Hydrofluorocarbons**” (HFCs) means gaseous chemical compounds containing only hydrogen, carbon and fluorine atoms.

(12) To “**Import**” means to have ownership of electricity or fuel from locations outside of Oregon at the time electricity is brought into this state through transmission equipment or at the time fuel is brought into this state by any means of transport, other than fuel brought into this state in the fuel tank of a vehicle used for the propulsion of the vehicle.

~~(10) “**Indirect emissions**” means emissions associated with the purchase of electricity, heating, cooling or steam.~~ (13) “**Investor-owned utility**” means a utility that sells electricity and that is operated by a corporation with shareholders.

~~(1414)~~ “**Methane**” (CH₄) means the chemical compound containing one atom of carbon and four atoms of hydrogen.

(~~4215~~) “**Metric ton, tonne, or metric tonne**” means one metric tonne (1000 kilograms) or 2204.62 pounds.

~~(13) “**Mobile combustion emissions**” means emissions from the combustion of fuels in mobile combustion sources such as cars, trucks, buses, trains, airplanes, ships including dredge vessels, and construction equipment.~~

(~~4416~~) “**Nitrous oxide**” (N₂O) means the chemical compound containing two atoms of nitrogen and one atom of oxygen.

(~~4517~~) “**Perfluorocarbons**” (PFCs) means gaseous chemical compounds containing only carbon and fluorine atoms.

(~~4618~~) “**Sulfur hexafluoride**” (SF₆) means the chemical compound containing one atom of sulfur and six atoms of fluorine.

(19) “**Year**” means calendar year.

Stat. Auth.: ORS 468A.050

Stats. Implemented: ORS 468 & 468A

340-215-0030

Applicability

~~(1) The greenhouse gases subject to OAR 340-215-0030 through 340-215-0050 are carbon dioxide, methane, nitrous oxide, hydrofluorocarbons, perfluorocarbons, and sulfur hexafluoride.~~

~~(2) **Air contamination sources.** Except as provided in sections ~~(68) and (9) of this rule, beginning in 2011~~ any owner or operator of a source listed in this section must annually register and report greenhouse gases directly emitted during the previous year, provided that the source has that directly emits emitted 2,500 metric tons or more of carbon dioxide equivalent per year of the greenhouse gases listed in section (5) of this rule during any year beginning in 2010; must annually register and report greenhouse gas emissions beginning in 2010 regarding greenhouse gases emitted during the previous calendar year:~~

(a) Any source required to obtain a Title V Operating Permit, including those issued under OAR chapter 340, division 218;

(b) Any source required to obtain an Air Contaminant Discharge Permit, including those issued under OAR chapter 340, division 216 ~~and that is referred to by one or more of the selected activities and source types listed in Table 1; [Table not included. See ED-NOTE-]; and~~

(c) The following sources not otherwise subject to subsections (2)(a) or (b):

~~(e) Any source required to obtain an Air Contaminant Discharge Permit, including those issued under OAR chapter 340, division 216 that is referred to by the activities and source types listed in Table 1 Part B number 75 of OAR chapter 340, division 216, and by the Standard Industrial Classification (SIC) codes in Table 2. [Table not included. See ED-NOTE.]~~

~~(2) Except as provided in section (6) of this rule, any owner or operator of a source listed in this section that emits 2,500 metric tons or more of carbon dioxide equivalent per year of the greenhouse gases listed in section (5) of this rule and is not otherwise subject to registration and reporting under subsections (1)(a), (b) or (c) of this rule must annually register and report greenhouse gas emissions beginning in 2011 regarding greenhouse gases emitted during the previous calendar year:~~

~~(aA) Solid waste disposal facilities required to obtain a permit issued under OAR chapter 340, divisions 93 through 96,~~

~~(Bb) Wastewater treatment facilities required to obtain an individual National Pollutant Discharge Elimination System permit issued under OAR chapter 340, division 45,~~

~~(Ce) Electric generating units, and~~

~~(Dd) Electricity and natural gas transmission and distribution systems.~~

(3) Gasoline, diesel and aircraft fuel dealers. Except as provided in section (10), beginning in 2011 any person listed in this section that imports, sells or distributes gasoline, diesel or aircraft fuel for use in this state must annually register and report greenhouse gas emissions that will result from the combustion of the gasoline, diesel and aircraft fuel imported, sold and distributed during the previous year:

(a) Any dealer, as that term is defined in ORS 319.010, that is subject to the Oregon Motor Vehicle and Aircraft Fuel Dealer License Tax under OAR chapter 735, division 170;

(b) Any seller, as that term is defined in ORS 319.520, that is subject to the Oregon Use Fuel Tax under OAR chapter 735, division 176; and

(c) Any person that imports, sells or distributes gasoline, diesel or aircraft fuel for use in this state that is not subject to the Oregon Motor Vehicle and Aircraft Fuel Dealer License Tax or the Oregon Use Fuel Tax under OAR chapter 735, divisions 170 and 176.

(4) Natural gas suppliers. Beginning in 2011, any person that sells or distributes natural gas to end users in this state must annually register and report greenhouse gas emissions that will result from the combustion of the natural gas sold and distributed during the previous year.

(5) Propane importers. Beginning in 2011, any person that imports propane for use in this state must annually register and report greenhouse gas emissions that will result from the combustion of the propane imported during the previous year.

(6) Electricity suppliers. Beginning in 2011, all investor-owned utilities, electricity service suppliers, consumer-owned utilities, and other persons that import, sell, allocate or distribute electricity to end users in this state must annually register and report greenhouse gas emissions from the generation and transmission of the electricity imported, sold, allocated and distributed during the previous year.

(37) Voluntary reporting. Any owner or operator of a source required to register and report greenhouse gas emissions annually under this division ~~person~~ may voluntarily register and ~~include additional~~ report annual greenhouse gas emissions from the previous calendar year not required under this division, including but not limited to mobile combustion and indirect emissions provided that the report must be filed separately from any mandatory report required under this division and that the report be limited to greenhouse gas emissions from the previous year.

~~(4) Any owner or operator of a source not required to register and report greenhouse gas emissions annually under this division may do so voluntarily for emissions from the previous calendar year.~~

~~(5) The greenhouse gases subject to this rule are carbon dioxide, methane, nitrous oxide, hydrofluorocarbons, perfluorocarbons, and sulfur hexafluoride.~~

~~(68) The Department may defer or exempt specific processes, or categories of sources, that result in greenhouse gas emissions, and types of greenhouse gas emissions from applicability under sections (1) and (2) of this rule upon determining that adequate reporting protocols are not available.~~

(9) (a) Except as provided in this section (9), once an owner or operator of a source becomes subject to the requirements of this division pursuant to section (2), the owner or operator must continue for each year thereafter to comply with all requirements of this division, including the requirements to annually register and report greenhouse gas emissions and to pay greenhouse gas emission reporting fees, regardless of the amount of the source's direct emissions of greenhouse gases in future years.

(b) If a source's direct emissions are less than 2,500 metric tons of carbon dioxide equivalent of greenhouse gases per year for three consecutive years, then the owner or operator is no longer subject to the requirements of this division for that source beginning with the following year, subject to subsection (9)(e) and provided that the owner or operator submits a notification to the Department pursuant to subsection (9)(d) and that the owner or operator retains all production information, fuel use records, emission calculations and other records used to document the source's greenhouse gas direct emissions for each of the three consecutive years for five years following notification.

(c) If a source ceases all operations that lead to direct emissions of greenhouse gases, such as if the source closes, then the owner or operator is no longer subject to the requirements of this division for that source beginning with the year following the cessation of operations, provided that the owner or operator submits a notification to the Department pursuant to subsection (d). This subsection (c) does not apply to seasonal or other temporary cessation of operations, and does not apply to solid waste disposal facilities.

(d) The owner or operator must submit notification that the source is no longer subject to this division by March 31 of the first year in which the source will no longer be subject to the requirements of this division. The notification must be submitted on paper or electronic forms issued by the Department.

(e) Following notification, the requirements of this division become applicable to the owner or operator again if the source's annual direct emissions in that or any future year equal or exceed 2,500 metric tons of carbon dioxide equivalent of greenhouse gases.

(10) The Department may exempt the reporting of diesel fuel imported, sold or distributed in 2010 upon determining that persons listed in section (3) do not have adequate records for that year.

[ED. NOTE: Tables referenced are available from the agency.]

Stat. Auth.: ORS 468A.050
Stats. Implemented: ORS 468 & 468A

340-215-0040

Greenhouse Gas Registration and Reporting Requirements

(1) **Air contamination sources.** Any owner or operator required to register and report under OAR 340-215-0030~~(12)~~ and ~~(2)~~ must:

~~(a) Report the source's~~ direct emissions of ~~carbon dioxide, methane, nitrous oxide, hydrofluorocarbons, perfluorocarbons, and sulfur hexafluoride~~ greenhouse gases during the previous year, excluding emissions from categorically insignificant activity.

~~(2)~~ Emissions that originate from biomass must be reported separately from the source's other greenhouse gas emissions~~;~~ and

~~(3)(b) Any person required to register and report under OAR 340-215-0030 must s~~Submit an annual greenhouse gas emissions registration and report to the Department pursuant to section (7) and as specified below:

~~(a)(A)~~ Any owner or operator of a source required to register and report under OAR 340-215-0030~~(4)~~~~(a)~~ or ~~(b)~~ must register and report ~~regarding greenhouse gases emitted during the previous calendar year~~ by the due date for the annual report for non-greenhouse gas emissions specified in the source's Title V Operating Permit or Air Contaminant Discharge Permit, or ~~by~~ March ~~15th~~-~~31~~ of each year; if no due date is otherwise specified in the permit; ~~and~~

~~(b)(B)~~ Any person required to register and report under OAR 340-215-0030(2)~~(c)~~ must register and report by March ~~15th~~-~~31~~ of each year ~~regarding greenhouse gases emitted during the previous calendar year; and.~~

~~(c)~~ Any person voluntarily including additional emissions pursuant to OAR 340-215-0030(3) must include those emissions with their report pursuant to subsections (a) and (b) of this section. **(2) Gasoline, diesel and aircraft fuel dealers.** Any person required to register and report under OAR 340-215-0030(3) must:

(a) Report the type and quantity of the gasoline, diesel or aircraft fuel imported, sold and distributed for use in this state during the previous year, and the greenhouse gas emissions that will result from the combustion of the gasoline, diesel or aircraft fuel; and

(b) Submit annual reports to the Department by March 31 of each year, as follows:

(A) An annual greenhouse gas emissions registration and report pursuant to section (7); or

(B) Copies of the person's fuel tax reports filed with the Oregon Department of Transportation pursuant to OAR chapter 735, divisions 170 and 176 for fuel imported, sold or distributed during the previous year, provided that the Department may require the submission of additional information if the copies of the reports submitted to the Oregon Department of Transportation are not sufficient to determine greenhouse gas emissions and related information that would otherwise be required by section (7).

(3) Natural gas suppliers and propane wholesalers. Any person required to register and report under OAR 340-215-0030(4) or (5) must:

(a) Report the type and quantity of the natural gas and propane imported, sold and distributed for use in this state during the previous year, and the greenhouse gas emissions that will result from the combustion of the natural gas and propane; and

(b) Submit an annual greenhouse gas emissions registration and report to the Department pursuant to section (7) by March 31 of each year.

(4) Investor-owned utilities, electricity service suppliers and other electricity suppliers (except consumer-owned utilities). All investor-owned utilities, electricity service suppliers and other persons (except consumer-owned utilities) required to register and report under OAR 340-215-0030(6) must:

(a) Report greenhouse gas emissions from the generation and transmission of the electricity that was imported, sold, allocated or distributed to end users in this state during the previous year, regardless of whether the electricity was generated in this state or imported, as follows:

(A) Greenhouse gas emissions from generating facilities owned or operated by the person reporting;

(B) Sulfur hexafluoride (SF₆) emissions from transmission equipment owned or operated by the person reporting;

(C) For electricity not generated by facilities owned or operated by the person reporting, the number of megawatt-hours of electricity purchased by the person, including information, if known, on:

(i) The seller of the electricity to the person reporting; and

(ii) The original generating facility fuel type or types;

(D) For electricity not generated by facilities owned or operated by the person reporting, an estimate of the amount of greenhouse gas emissions attributable to:

(i) Electricity purchases from an unknown origin or from a seller who is unable to identify the original generating facility fuel type or types, using a default greenhouse gas emissions factor of 1,100 pounds of carbon dioxide equivalent of greenhouse gases per megawatt-hour; and

(ii) Electricity purchases for which a renewable energy certificate under ORS 469A.130 has been issued but subsequently transferred or sold to a person other than the person reporting, using a default greenhouse gas emissions factor of [emission factor to be determined]; and

(E) A multijurisdictional entity reporting under this section (4) may rely upon a cost allocation methodology approved by the Public Utility Commission for reporting emissions allocated in this state; and

(b) Submit an annual greenhouse gas emissions registration and report to the Department pursuant to section (7) by March 31 of each year.

(5) **Consumer-owned utilities.** All consumer-owned utilities required to register and report under OAR 340-215-0030(6) must:

(a) Report greenhouse gas emissions from the generation and transmission of the electricity that was imported, sold, allocated or distributed to end users in this state during the previous year, regardless of whether the electricity was generated in this state or imported, as follows:

(A) For electricity purchased from the Bonneville Power Administration, report the number of megawatt-hours of electricity purchased by the utility from the Bonneville Power Administration, segregated by the types of contracts entered into by the utility with the Bonneville Power Administration, and if known the percentage of each fuel or energy type used to produce electricity purchased under each type of contract;

(B) For electricity that was not purchased from the Bonneville Power Administration, but was generated by the consumer-owned utility, report greenhouse gas emissions from the generation and transmission of the electricity; and

(C) For electricity that was not purchased from the Bonneville Power Administration, and was not generated by the consumer-owned utility, report the number of megawatt-hours of electricity purchased by the consumer-owned utility, including information, if known, on the seller of the electricity to the consumer-owned utility and the original generating facility fuel type or types; and

(b) Submit an annual greenhouse gas emissions registration and report to the Department pursuant to section (7) by March 31 of each year. A third party may submit the registration and report on behalf of a consumer-owned utility, and the report may include information for more than one consumer-owned utility, provided that the report contains all information required for each individual consumer-owned utility.

(46) **Voluntary reporting.** Any person voluntarily registering and reporting pursuant to OAR 340-215-0030(47) must register and report regarding greenhouse gases emitted during the previous calendar year by March 15th-31 of each year.

(57) **Except as provided in section (8), r**Registration and reports must be submitted on paper or electronic forms (or both) issued by the Department, which will require the following information:

(a) Source information such as source name, address, contact person, phone number, and permit number, if applicable;

(b) Emissions of the applicable greenhouse gases ~~identified in section (1) of this rule~~, pursuant to Department-approved reporting protocols, including estimated annual emissions, activity data, emission factors, conversion factors, global warming potential factor, and the emissions calculation methods used to determine emissions; ~~and~~

(c) The supplier(s) of natural gas to the source, if a source is reporting emissions from the combustion of natural gas; and

(d) A signed statement certifying that the report is accurate to the best of the certifying individual's knowledge.

(8) Any person required to report greenhouse gases emitted during a year to the United States Environmental Protection Agency pursuant to 40 C.F.R Part 98 may submit a copy

of that report to the Department in lieu of the registration and report required by section (7) for greenhouse gases emitted during the same year, provided that the Department may require the submission of additional information if the copy of the report submitted to the United States Environmental Protection Agency is not sufficient to determine greenhouse gas emissions and related information that would otherwise be required by section (7).

(69) The Department shall propose reporting protocols for use pursuant to this division and shall approve reporting protocols after holding a 30 day public comment period. The Department shall maintain a reference list of Department-approved reporting protocols to assist persons required to register and report under OAR 340-215-0030.

(710) Any person required to report under this division must retain all production information, fuel use records, and emission calculations used to prepare the greenhouse gas annual report. These records and greenhouse gas annual reports must be retained for a minimum of 5 years.

Stat. Auth.: ORS 468A.050

Stats. Implemented: ORS 468 & 468A

340-215-0050

Greenhouse Gas Reporting Fees

(1) Any person required to register and report under OAR 340-215-0030(2)(a) must submit greenhouse gas reporting fees to the Department as specified in OAR 340-220-0050(4). The fees must be received by the Department within 30 days after the Department mails the fee invoice.

(2) Any person required to register and report under OAR 340-215-0030(2)(b) must submit greenhouse gas reporting fees to the Department as specified in OAR Chapter 340, Division 216, Table 2, Part 3. The fees must be received by the Department within 30 days after the Department mails the fee invoice.

Stat. Auth.: 468A.050

Stats. Implemented: ORS 468 & 468A

DIVISION 216

AIR CONTAMINANT DISCHARGE PERMITS

Table 2

Part 1. Initial Permitting Application Fees: (in addition to first annual fee)

a. Short Term Activity ACDP	\$3,000.00
b. Basic ACDP	\$120.00
c. Assignment to General ACDP	\$1,200.00*
d. Simple ACDP	\$6,000.00
e. Construction ACDP	\$9,600.00
f. Standard ACDP	\$12,000.00
g. Standard ACDP (PSD/NSR)	\$42,000.00

*DEQ may waive the assignment fee for an existing source requesting to be assigned to a General ACDP because the source is subject to a newly adopted area source NESHAP as long as the existing source requests assignment within 90 days of notification by DEQ.

Part 2. Annual Fees: (Due 12/1* for 1/1 to 12/31 of the following year)

a. Short Term Activity ACDP		\$NA
b. Basic ACDP		\$360.00
c. General ACDP	(A) Fee Class One	\$720.00
	(B) Fee Class Two	\$1,296.00
	(C) Fee Class Three	\$1,872.00
	(D) Fee Class Four	\$360.00
	(E) Fee Class Five	\$120.00
	(F) Fee Class Six	\$240.00
d. Simple ACDP	(A) Low Fee	\$1,920.00
	(B) High Fee	\$3,840.00
e. Standard ACDP		\$7,680.00

* If the Department issues an invoice for Dry Cleaners or Gasoline Dispensing Facilities that combines fees from other Divisions on a single invoice the payment due may be extended by the Department until March 1st.

Part 3. Specific Activity Fees:

a. Non-Technical Permit Modification (1)	\$360.00
b. Non-PSD/NSR Basic Technical Permit Modification (2)	\$360.00
c. Non-PSD/NSR Simple Technical Permit Modification(3)	\$1,200.00
d. Non-PSD/NSR Moderate Technical Permit Modification (4)	\$6,000.00
e. Non-PSD/NSR Complex Technical Permit Modification (5)	\$12,000.00
f. PSD/NSR Modification	\$42,000.00
g. Modeling Review (outside PSD/NSR)	\$6,000.00
h. Public Hearing at Source's Request	\$2,400.00
i. State MACT Determination	\$6,000.00
j. Compliance Order Monitoring (6)	\$120.00/month
k. Annual Greenhouse Gas Reporting, as required by OAR 340-215-0050(2)	15% of the applicable annual fee in Part 2

Part 4. Late Fees [for annual fees and greenhouse gas reporting fees:](#)

- a. 8-30 days late 5% [of annual fee](#)
- b. 31-60 days late 10% [of annual fee](#)
- c. 61 or more days late 20% [of annual fee](#)

1. Non-Technical modifications include, but are not limited to name changes, change of ownership and similar administrative changes.
2. Basic Technical Modifications include, but are not limited to corrections of emission factors in compliance methods, changing source test dates for extenuating circumstances, and similar changes.
3. Simple Technical Modifications include, but are not limited to, incorporating a PSEL compliance method from a review report into an ACDP, modifying a compliance method to use different emission factors or process parameter, changing source test dates for extenuating circumstances, changing reporting frequency, incorporating NSPS and NESHAP requirements that do not require judgment, and similar changes.
4. Moderate Technical Modifications include, but are not limited to incorporating a relatively simple new compliance method into a permit, adding a relatively simple compliance method or monitoring for an emission point or control device not previously addressed in a permit, revising monitoring and reporting requirements other than dates and frequency, adding a new applicable requirement into a permit due to a change in process or change in rules and that does not require judgment by the Department, incorporating NSPS and NESHAP requirements that do not require judgment, and similar changes.

5. Complex Technical Modifications include, but are not limited to incorporating a relatively complex new compliance method into a permit, adding a relatively complex compliance method or monitoring for an emission point or control device not previously addressed in a permit, adding a relatively complex new applicable requirement into a permit due to a change in process or change in rules and that requires judgment by the Department, and similar changes.
6. This is a one time fee payable when a Compliance Order is established in a Permit or a Department Order containing a compliance schedule becomes a Final Order of the Department and is based on the number of months the Department will have to oversee the Order.

DIVISION 220

OREGON TITLE V OPERATING PERMIT FEES

340-220-0050

Specific Activity Fees

(1) The Department will assess specific activity fees for an Oregon Title V Operating Permit program source for the period of August 21, 2007 to August 25, 2008 as follows:

(a) Existing Source Permit Revisions:

(A) Administrative* -- \$406;

(B) Simple -- \$1,626;

(C) Moderate -- \$12,194;

(D) Complex -- \$24,387.

(b) Ambient Air Monitoring Review -- \$3,252.

(2) The Department will assess specific activity fees for an Oregon Title V Operating Permit program source for the period of August 26, 2008 to August 25, 2009 as follows:

(a) Existing Source Permit Revisions:

(A) Administrative* -- \$418;

(B) Simple -- \$1,672;

(C) Moderate -- \$12,540;

(D) Complex -- \$25,081.

(b) Ambient Air Monitoring Review -- \$3,344.

(3) The Department will assess specific activity fees for an Oregon Title V Operating Permit program source as of August 26, 2009 as follows:

(a) Existing Source Permit Revisions:

(A) Administrative* -- \$437;

(B) Simple -- \$1,748;

(C) Moderate -- \$13,115;

(D) Complex -- \$26,231.

(b) Ambient Air Monitoring Review -- \$3,497.

(4) The Department will assess the following specific activity fee for an Oregon Title V Operating Permit program source for annual greenhouse gas reporting, as required by OAR 340-215-0050(1) -- Fifteen percent of the following, not to exceed \$6,000:

(a) The applicable annual base fee (for the period of November 15 of the current year to November 14 of the following year); and

(b) The applicable annual emission fee (for emissions during the previous calendar year).

*Includes revisions specified in OAR 340-218-0150(1)(a) through (g). Other revisions specified in 340-218-0150 are subject to simple, moderate or complex revision fees.

Stat. Auth.: ORS 468 & 468A

Stats. Implemented: ORS 468 & 468A